

TABLE 1.—Oil and Gas Production in California

Line Number	Field, County	Year of Discovery	Area Proved, Acres	Total Oil Production, Bbl.	
				Oil	To End of 1941
SAN JOAQUIN VALLEY					
1	Buena Vista, Kern	1909	22,000	282,146,913	5,330,111
2	Belridge, North, Kern	1912	1,930	43,662,289	3,422,782
3	South, Kern	1911	2,320	23,063,090	758,359
4	Canal, Kern	1937	940	6,582,868	1,815,892
5	Coalinga, East, Fresno	1900	6,400	221,405,944	2,667,902
6	West, Fresno	1900	11,370	146,303,115	1,849,452
7	Nose, Fresno	1938	2,800	13,220,731	6,326,273
8	Northeast, Fresno	1939	1,340	5,078,270	3,233,190
9	Coles Levee, Kern	1938	2,930	8,834,118	5,711,713
10	Edison, Kern	1934	1,355	8,320,183	988,885
11	Elk Hills, Kern	1919	10,000	157,737,405	3,491,581
12	Fruitvale, Kern	1928	2,050	24,350,850	2,048,891
13	Greeley, Kern	1936	1,900	6,445,745	2,468,719
14	Helm, Kern	1941		2,452	2,452
15	Jacalitos, Kern	1941		3,231	3,231
16	Kern Front, Kern	1925	3,975	47,561,269	2,093,609
17	Kern River, Kern	1899	6,700	277,687,159	1,742,372
18	Kettleman, Middle, Kern	1932	200		
19	Kettleman, North, Kern, Fresno	1928	16,720	252,198,504	13,970,431
20	Lost Hills, Kern	1910	2,560	51,311,214	1,265,805
21	McKittrick, Kern	1887	1,525	92,371,231	1,400,821
22	Midway-Maricopa, Kern	1901	32,480	630,285,045	12,095,243
23	Mountain View, Kern	1933	2,430	40,381,380	2,137,248
24	Mt. Poso District, Kern	1926	3,775	58,292,327	4,505,452
25	Paloma, Kern	1939	2,930	208,942	56,415
26	Raisin City, Fresno	1941	300	61,531	61,531
27	Richfield Western, Kern	1938	2,000	Included with Coles Levee	
28	Rio Bravo, Kern	1937	2,140	12,721,813	4,488,665
29	Round Mountain, Kern	1927	1,710	30,737,825	2,785,968
30	Shafter, Kern	1941		13,589	13,589
31	Strand, Kern	1939	320	1,215,354	547,254
32	Ten Sections, Kern	1936	2,260	15,585,451	5,232,152
33	Wasco, Kern	1938	360	1,724,573	630,859
34	Wheeler Ridge, Kern	1922	300	3,920,590	104,028
35	Others			946,430	97,770
36	San Joaquin, total		150,020	2,464,401,731	93,343,635
COASTAL DISTRICT					
37	Capitan, Santa Barbara	1929	296	80,575,099	1,978,471
38	Elwood, Santa Barbara	1928	480	5,646,933	740,309
39	Santa Barbara, Santa Barbara	1929	165	3,354,140	74,218
40	Summerland, Santa Barbara	1894	180	3,158,372	4,559
SANTA MARIA DISTRICT					
41	Casmalia, Santa Barbara	1904	1,010	169,067,077	10,006,070
42	Cat Canyon, Santa Barbara	1908	1,430		130,482
43	Gato Ridge, Santa Barbara	1931	440	5,579,611	350,567
44	Lompoc, Santa Barbara	1903	4,223		1,377,735
45	Orcutt, Santa Barbara	1903	4,220		161,428
46	Santa Maria Valley, Santa Barbara	1934	5,610	22,149,509	1,137,316
VENTURA DISTRICT					
47	Padre Canyon, Ventura	1936	180	260,318,065	6,848,542
48	Rincon, Ventura	1927	425	1,706,882	15,840,861
49	San Miguelito, Ventura	1931	430	14,082,982	366,024
50	Ventura Avenue, Ventura	1916	2,000	5,868,030	1,538,169
VENTURA-NEWHALL DISTRICT					
51	Bardsdale, Ventura	1894	287	67,615,942	1,063,525
52	Del Valle, Los Angeles	1940	370		3,307,478
53	Elsmere Canyon, Los Angeles	1889	230	726,622	50,765
54	Ex-Mission, Ventura	1875	130		695,931
55	Hopper Canyon, Ventura	1887	163		12,102
56	Modelo, Ventura	1895	60		44,855
57	Newhall Potrero, Los Angeles	1937	400	2,274,790	4,057
58	Oak Canyon, Los Angeles	1941	240	47,815	998,103
59	Oxnard, Ventura	1937	490		47,815
					77,914

TABLE 1.—(Continued)

Line Number	Total Gas Production, Millions Cu. Ft.		Number of Oil and/or Gas Wells					Oil-production Methods, End of 1941		Reservoir Pressure, Lb. per Sq. In.		Repressuring Operation ^d	Character of Oil			
	To End of 1941	During 1941	Completed to End of 1941	During 1941		End of 1941		Number of Wells		Initial	Avg. at End of 1941		Gravity A.P.I. at 60°F., Weighted Average	Sulphur, Per Cent		
				Completed	Abandoned	Temporarily Shut Down	Producing Oil	Producing Gas	Flowing						Artificial Lift	
1	With Midway-Maricopa			5	0	241	656		656			PM	29	22	26.6	0.59
2	299,887	43,428	9	0	58	66	44	22	4,150	3,250	42		28	34.5	0.25	
3											26		14	24		
4	With Strand				34	32	17	15	3,500		38		36	37.5		
5	18,239	8,036	2	9	384	215	215	628	3,400	3,750	4,200		22	19	21.0	0.67
6													23	12	15.8	0.45
7				44	2	3	138	133	5		54		28	33		
8				23	0	1	72	68	4		34		27	28		
9	18,645	14,044		43	0	16	104	101	3		34		28	33		
10	With Mt. View			11	0	7	108	5	103		26		15	18.5		
11	80,411	1,653		9	0	131	128	2	126		25	15	22.1	0.57		
12				1	0	18	163		163		24	14	19.8	0.60		
13	16,957	1,861		28	0	2	66	56	10	{ 3,000-G 4,850-V	reeley edder	60	32	38.5	0.28	
14				1	0	1	1	1	0						65	
15				1	0	1	1		1					40		
16				13	0	21	441		441		15	12	14.4			
17				15	0	591	1,682		1,682		14	12	13.3	1.07		
18	14,065					1					58	48	55.1			
19	1,490,557	93,424		20	6	56	266	96	170	{ 3,150-T 4,650-E	embior ocene	37	34	36.5	0.30	
20		475				42	356	1	355				36	13	18	0.99
21				8	0	88	243	1	242			22	12	14.2	1.02	
22	375,590	12,368		9	0	583	2,160		2,160			28	12	17.5	0.75	
23	48,988	1,649				13	163	8	155			31	20	26	0.66	
24				65	0	59	418		418			15	12	13.8		
25				2	0	5	2	2	0	4,750		48	55	51		
26				7	1	1	6	6	0			36	24	30		
27												33	45	40		
28	12,987	6,006		25	0	1	96	94	2	4,000		40	37	38.5		
29				10	0	21	222		222	4,850		17	13	16.5		
30				1	0	1	1	1	0					37		
31				3	0	1	12	11	1			35	38	35	0.37	
32	6,711	3,683		36	0	7	112	83	29	3,550		38	34	35.4		
33	23,281	7,055		1	0	13	13	13	0	5,650				38		
34							34		34			23	24	23.5		
35		1,668		14	0	21	24	2	22							
36	195,350			406	18	2,500	8,860	747	8,113							
37	3,514	437		5	0	5	53		53			43	18	28		
38	63,060	2,214		1	5	21	61	4	57			41	22	33.7		
39				1	3	3	21		21			19	14	17	0.30	
40				0	3	1	8		3			19	17	18	0.64	
41				0	1	58	7		7			21	8	10.3	2.84	
42				3	1	62	11	1	10			16	10	13.5	4.13	
43						5	15		15			14	13	13.9		
44				0	1	24	11	2	9			21	20	20.5	4.4	
45				3	0	80	150		150			26	18	22.6	2.63	
46	3,307			56	2	20	194	46	148	1,750		17	13	15.9		
47				5	0	19		5	14	{ 2,150 }		31	28	29.1		
48	17,086	2,461		6	3	78		10	68				31	27	30	
49	7,568	1,290		4	0	24		23	1				34	29	30	
50	810,874	32,927		39	3	131	329	157	172	2,750		50	12	30	0.73	
51				0	9	9	26	1	25			33	22	32.1	0.83	
52				56	0	12		11	1	2,700				32		
53				0	0	9						23	14	16	0.70	
54				0	0	1	23		23			28	18	25.2	0.72	
55				0	0	2	12		12			31	18	29		
56				0	0	5	11		11			26	26	26.1		
57				25	0	1	25	24	1	3,200		35	33	33.3		
58								1	2							
59				0	23	1	2		2			8	8	8		

^dFootnotes to column heads and explanation of symbols are given on page 250.

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